Attachment 5

June 27, 2025

«FirstName» «LastName» «Suffix»
«SecondName»
«Address1» «Address2»
«City», «STATE» «ZIP»

RE: Application of the City of San Antonio, Acting By and Through City Public Service Board (CPS Energy) to Amend its Certificate of Convenience and Necessity for the Proposed Omicron 138 kV Transmission Line Project in Bexar County, Texas

PUBLIC UTILITY COMMISSION OF TEXAS (PUC) DOCKET NO. 58276

Tract ID: «Tract_IDs»

Dear Landowner:

This letter is to inform you that the City of San Antonio, acting by and through City Public Service Board (CPS Energy) is requesting approval from the Public Utility Commission of Texas (PUC) to amend its Certificate of Convenience and Necessity (CCN) to construct the proposed Omicron 138 kV Transmission Line Project in Bexar County. The proposed transmission line will connect the existing Cagnon to Howard 138 kV transmission line in west Bexar County to a new Omicron Substation located approximately 0.35 miles west of the intersection of Farm to Market Road (FM) 1957 (also known as Potranco Road) and State Highway (SH) 211. The entire project will be about 5 to 8 miles in length and is estimated to cost approximately $40 million to $65 million (including substation costs), depending upon the final route chosen by the PUC.

Your land may be directly affected in this docket. If one of CPS Energy's routes is approved by the PUC, CPS Energy will have the right to build the facilities, which may directly affect your land. This docket will not determine the value of your land or the value of an easement if one is needed by CPS Energy to build the facilities.

If you have questions about the transmission line, please call 210-353-6673. The descriptions of the proposed routing alternatives, and a map showing the proposed alternative routes are enclosed for your convenience.

The CCN application, including detailed routing maps illustrating the proposed transmission line project, and project area, may be reviewed on the project website at https://www.cpsenergy.com/en/about-us/new-infrastructure/omicron.html and at:

- CPS Energy, 500 McCullough, San Antonio, Texas 78215
- Potranco Branch Library, 8765 TX-151, San Antonio, Texas 78245

All routes and route segments included in this notice are available for selection and approval by the Public Utility Commission of Texas.

The enclosed brochure entitled "Landowners and Transmission Line Cases at the PUC" provides basic information about how you may participate in this docket, and how you may contact the PUC. Please read this brochure carefully. The brochure includes sample forms for making comments and for making a request to intervene as a party in this docket. The only way to fully participate in the PUC's decision on where to locate the transmission line is to intervene in the docket. It is important for an affected person to intervene because the utility is not obligated to keep affected persons informed of the PUC's proceedings and cannot predict which route may or may not be approved by the PUC. CPS Energy will place updates on the project site listed above however all affected persons are encouraged to participate in the process.

Your request for intervention should be filed electronically and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention form. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: https://interchange.puc.texas.gov/filer Instructions for using the PUC Filer are at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to: centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at: http://interchange.puc.texas.gov/ .

In addition to the contacts listed in the brochure, you may call the PUC's Customer Assistance Hotline at (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the PUC's Customer Assistance Hotline at (512) 936-7136 or toll free at (800) 735-2989. If you wish to participate in this proceeding by becoming an intervenor, the deadline for intervention in the proceeding is July 28, 2025, and the PUC should receive a letter from you requesting intervention by that date.

While the preferred method is for you to submit your request for intervention electronically, if you are unable to do so you may mail 10 copies of the request to:

Public Utility Commission of Texas
Central Records
Attn: Filing Clerk
1701 N. Congress Ave.
P.O. Box 13326
Austin, Texas 78711-3326

Persons who wish to intervene in the docket must also mail or email a copy of their request for intervention to all parties in the docket and all persons that have pending motions to intervene, at or before the time the request for intervention is mailed to the PUC. In addition to the intervention deadline, other important deadlines may already exist that affect your participation in this docket. You should review the orders and other filings already made in the docket. The enclosed brochure explains how you can access these filings.

Sincerely,

Oscar Luevanos, PE
S&T Regulatory Support Project Manager
CPS Energy
500 McCullough San Antonio, Texas 78215
(210) 353-6673
OmicronProject@cpsenergy.com

Enclosures

27 de junio del 2025

«FirstName» «LastName» «Suffix»
«SecondName»
«Address1» «Address2»
«City», «STATE» «ZIP»

RE: Solicitud de la Ciudad de San Antonio, Actuando Por y A Través de la Junta de Servicios Públicos de la Ciudad (CPS Energy) para Enmendar un Certificado de Conveniencia y Necesidad para el Proyecto de Línea de Transmisión Omicron de 138 kV propuesto en el Condado de Bexar, Texas

COMISIÓN DE SERVICIOS PÚBLICOS DE TEXAS (PUC) EXPEDIENTE NO. 58276

Tract ID: «Tract_IDs»

Estimado Propietario:

Esta carta es para informarle que la Ciudad de San Antonio, actuando por y a través de la Junta de Servicios Públicos de la Ciudad (CPS Energy), solicita la aprobación de la Comisión de Servicios Públicos de Texas (PUC) para enmendar su Certificado de Conveniencia y Necesidad (CCN) para construir el Proyecto de Línea de Transmisión Omicron de 138 kV propuesto en el Condado de Bexar. La línea de transmisión propuesta conectará la línea de transmisión actual de 138 kV de Cagnon a Howard en el oeste del Condado de Bexar con una nueva Subestación Omicron propuesta ubicada cerca de la intersección de la Autopista Estatal (SH) 211 y FM 1957 (Potranco Rd) . Todo el proyecto tendrá una longitud de entre 5 y 8 millas y se prevé que costará aproximadamente entre $40 y 65 millones (incluyendo los costos de la subestación), dependiendo de la ruta final elegida por la PUC.

Su terreno puede verse directamente afectado en este expediente. Si una de las rutas de CPS Energy es aprobada por la PUC, CPS Energy tendrá derecho a construir las instalaciones, lo que puede afectar directamente a sus terrenos. Este expediente no determinará el valor de su terreno ni el valor de derecho de acceso a la propiedad si CPS Energy lo necesita para construir las instalaciones.

En caso de alguna pregunta sobre la línea de transmisión o los sitios de las subestaciones, comuníquese al 210-353-6673. Para su comodidad se adjuntan las descripciones de las rutas alternativas propuestas,y un mapa que muestra las rutas alternativas propuestas.

La solicitud de CCN, incluyendo los mapas de rutas detallados que ilustran el proyecto de línea de transmisión propuesto y la zona del proyecto, pueden consultarse en la página web del proyecto en https://www.cpsenergy.com/en/about-us/new-infrastructure/omicron.html y en:

- CPS Energy, 500 McCullough, San Antonio, Texas 78215
- Potranco Branch Library, 8765 TX-151, San Antonio, Texas 78245

Todas las rutas y segmentos de ruta incluidos en esta notificación están disponibles para su selección y aprobación por parte de la Comisión de Servicios Públicos de Texas.

El folleto adjunto titulado "Casos de Propietarios de Tierras y Líneas de Transmisión en la PUC" proporciona información básica sobre cómo puede participar en este expediente y cómo puede comunicarse con la PUC. Por favor, lea este folleto atentamente. El folleto incluye ejemplos de formularios para realizar comentarios y solicitar intervenir como parte en este expediente. La única manera de participar plenamente en la decisión de la PUC sobre la ubicación de la línea de transmisión es intervenir en el expediente. Es importante que una persona afectada intervenga porque la empresa de servicios públicos no está obligada a mantener a las personas afectadas informadas de los procedimientos de la PUC y no puede predecir qué ruta puede o no ser aprobada por la PUC. CPS Energy publicará actualizaciones en el sitio del proyecto mencionado previamente, pero se alienta a todas las personas afectadas a participar en el proceso.

Su petición de intervención debe presentarse electrónicamente y se le pedirá que notifique la petición a las demás partes por correo electrónico. Por lo tanto, incluya su propia dirección de correo electrónico en el formulario de intervención. Las indicaciones para la presentación electrónica a través del "PUC Filer" en el sitio web de la Comisión se encuentran aquí: https://interchange.puc.texas.gov/filer Las indicaciones para utilizar el PUC Filer están disponibles en http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Una vez que obtenga una hoja de seguimiento asociada a su presentación de la PUC Filer, puede enviar por correo electrónico la hoja de seguimiento y el documento que desea presentar a: centralrecords@puc.texas.gov. Para obtener ayuda con su presentación electrónica, póngase en contacto con el Servicio de Asistencia de la Comisión en el (512) 936-7100 o en el helpdesk@puc.texas.gov. Puede consultar el material presentado en este expediente en el PUC Interchange en: http://interchange.puc.texas.gov/.

Además de los contactos mencionados en el folleto, puede llamar a la Línea Directa de Asistencia al Cliente de la PUC al (888) 782-8477. Las personas con problemas de audición y del habla que tengan teléfonos de texto (TTY) pueden comunicarse con la Línea Directa de Asistencia al Cliente de la PUC al (512) 936-7136 o al número gratuito (800) 735-2989. Si desea participar en este procedimiento convirtiéndose en interventor, la fecha límite para la intervención en el procedimiento es el 28 de julio del 2025, y la PUC debe recibir una carta suya solicitando intervención antes de esa fecha.

Aunque el método preferido es que presente su solicitud de intervención por vía electrónica, si no puede hacerlo puede enviar por correo 10 copias de la solicitud a:

Comisión de Servicios Públicos de Texas
Registros Centrales
A la atención de: Secretario de Archivos
1701 N. Congress Ave.
Apartado Postal 13326
Austin, Texas 78711-3326

Las personas que deseen intervenir en el expediente también deben enviar por correo postal o electrónico una copia de su solicitud de intervención a todas las partes en el expediente y a todas las personas que tengan mociones pendientes para intervenir, en el momento en que la solicitud de intervención se envíe por correo postal a la PUC o antes. Además del plazo de intervención, es posible que ya existan otros plazos importantes que afecten a su participación en este expediente. Debería consultar las órdenes y otros documentos ya presentados en el expediente. En el folleto adjunto se explica cómo acceder a estos documentos.

Atentamente,

Oscar Luevanos, PE
Responsable de Apoyo Normativo
CPS Energy
500 McCullough San Antonio, Texas 78215
210.353.6673
OmicronProject@cpsenergy.com

Anexos

CPS Energy
Omicron 138 kV Transmission Line Project
PUC Docket No. 58276
Detailed Route Description

Project Segment Descriptions

In its CCN application for this project, CPS Energy have presented 31 alternative routes comprised of 49 segments for consideration by the PUC. The following table lists the segment combinations that make up CPS Energy's 31 alternative routes and the length of each alternative route in miles. All routes and segments are available for selection and approval by the PUC. Only one multi-segment transmission line route will ultimately be constructed.

Primary Alternative Route ID	Alternative Route Segment Composition	Total Length in Miles
1	A1-A2-B2-B4-C1-C2-D3-C4-D5-C5-C6-C7-C8	7.32
2	A1-A2-B1-D1-E1-E2-F2-G1-G4-H6-H7-C6-C7-C8	7.65
3	A1-A2-B1-D1-E1-E2-E3-E4-H1-H3-H4-I1-I2-I3-I4-J2-C7-C8	7.04
4	A1-A2-B1-D1-E1-E2-E3-E4-H1-H5-H7-C6-C7-C8	6.84
5	A1-A2-B1-B3-C1-C2-C3-C5-C6-C7-C8	7.16
6	A1-A2-B1-B3-C1-C2-C3-D5-D6-H1-H5-H7-C6-C7-C8	7.02
7	A1-A2-B1-B3-C1-C2-D3-D4-E4-D6-D5-C5-C6-C7-C8	7.72
8	A1-A2-B1-B3-C1-C2-D3-C4-D6-H1-H3-H4-I1-J1-C6-C7-C8	7.29
9	A1-A3-A5-D2-E2-F2-G1-G2-G5-I3-I4-J2-C7-C8	7.62
10	A1-A3-A5-C2-D3-C4-D6-H1-H5-H7-C6-C7-C8	7.02
11	A1-A3-A5-C2-D3-C4-D5-C5-C6-C7-C8-	7.36
12	A1-A3-A4-B4-C1-C2-D3-D4-E4-H1-H2-H4-I1-I2-I3-I4-J2-C7-C8	7.54
13	A1-A3-A4-B4-C1-C2-D3-C4-D5-C5-C6-C7-C8	7.40
14	A1-A2-B2-B4-C1-D2-E2-E3-E4-H1-H3-H4-I1-I2-I3-I4-I5	5.66
15	A1-A2-B1-D1-E1-E2-F2-G1-G2-G3-I4-I5	5.72
16	A1-A2-B1-D1-E1-E2-E3-E4-H1-H3-H4-I1-I2-I3-I4-I5	5.51
17	A1-A2-B1-D1-F1-G1-G2-G3-I4-I5	5.76
18	A1-A2-B1-B3-C1-D2-E2-F2-G1-G2-G5-I3-I4-I5	6.05
19	A1-A2-B1-B3-C1-C2-C3-C5-C6-J2-I5	7.45
20	A1-A2-B1-B3-C1-C2-D3-D4-E4-H1-H3-H4-I1-I2-I3-I4-I5	5.74
21	A1-A3-A5-D2-E2-F2-G1-G4-I1-I2-I3-I4-I5	6.29
22	A1-A3-A5-D2-E2-E3-E4-H1-H3-H4-I1-I2-I3-I4-I5	5.69
23	A1-A3-A5-C2-C3-D5-D6-H1-H5-H6-I1-I2-I3-I4-I5	6.15
24	A1-A3-A5-C2-D3-D4-E4-H1-H2-H4-I1-I2-I3-I4-I5	5.97
25	A1-A3-A5-C2-D3-C4-D6-H1-H3-H4-I1-I2-I3-I4-I5	5.69
26	A1-A3-A4-B4-C1-C2-D3-C4-D6-H1-H3-H4-I1-I2-I3-I4-I5	5.73
27	A1-A3-A4-B4-C1-C2-D3-C4-D6-H1-H5-H6-I1-I2-I3-I4-I5	6.16
28	A1-A2-B2-B4-C1-C2-D3-C4-D5-C5-C6-C7-J3	7.50
29	A1-A2-B1-D1-E1-E2-E3-E4-H1-H5-H7-C6-C7-J3	7.03
30	A1-A3-A5-C2-D3-C4-D6-H1-H5-H7-C6-C7-J3	7.21
31	A1-A3-A4-B4-C1-C2-D3-D4-E4-H1-H5-H7-C6-C7-J3	7.34

CPS Energy
Omicron 138 kV Transmission Line Project
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Detailed Route Description

Segment A1

Segment A1 begins at its intersection with the new CPS Energy-owned Omicron Substation, located approximately 0.21 mile southwest of the intersection of Potranco Road (Farm-to-Market Road (FM) 1957) and Zeta Drive. The segment proceeds south for approximately 0.05 mile. The segment terminates at its intersection with Segments A2 and A3, located approximately 0.22 mile southwest of the intersection of Potranco Road (FM 1957) and Zeta Drive.

Segment A2

Segment A2 begins at its intersection with Segments A1 and A3, located approximately 0.22 mile southwest of the intersection of Potranco Road (FM 1957) and Zeta Drive. The segment proceeds east for approximately 0.21 mile and crosses Zeta Drive. A portion of this segment parallels the south side of an existing 138 kV transmission line. The segment terminates at its intersection with Segments B1 and B2, located approximately 0.09 mile south of the intersection of Potranco Road (FM 1957) and Zeta Drive.

Segment A3

Segment A3 begins at its intersection with Segments A1 and A2, located approximately 0.22 mile southwest of the intersection of Potranco Road (FM 1957) and Zeta Drive. The segment proceeds southwest for approximately 0.09 mile crossing Omicron Drive, then angles south-southeast paralleling the southwest side of Omicron Drive for approximately 0.07 mile, and then angles southeast paralleling the southwest side of Omicron Drive for approximately 0.14 mile. The segment terminates at its intersection with Segments A4 and A5, located approximately 0.02 mile southwest of the intersection of Omicron Drive and Theta Drive.

Segment A4

Segment A4 begins at its intersection with Segments A3 and A5, located approximately 0.02 mile southwest of the intersection of Omicron Drive and Theta Drive. The segment proceeds northeast for approximately 0.17 mile and crosses Omicron Drive, Theta Drive, and Zeta Drive. A portion of this segment parallels the southeast side of Theta Drive. The segment terminates at its intersection with Segments B2 and B4, located approximately 0.02 mile northeast of the intersection of Theta Drive and Zeta Drive.

Segment A5

Segment A5 begins at its intersection with Segments A3 and A4, located approximately 0.02 mile southwest of the intersection of Omicron Drive and Theta Drive. The segment proceeds southeast paralleling the southwest side of Omicron Drive for approximately 0.11 mile, then angles east for approximately 0.06 mile crossing Omicron Drive, and then angles northeast for approximately 0.27 mile. The segment terminates at its intersection with Segments C1, C2 and D2, located approximately 0.03 mile northwest of the intersection of State Highway (SH) 211 and Citibank Drive.

Segment B1

Segment B1 begins at its intersection with Segments A2 and B2, located approximately 0.09 mile south of the intersection of Potranco Road (FM 1957) and Zeta Drive. The segment proceeds east for approximately 0.14 mile. The segment terminates at its intersection with Segments B3 and D1, located approximately 0.11 mile southwest of the intersection of Potranco Road (FM 1957) and SH 211.

CPS Energy
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Segment B2

Segment B2 begins at its intersection with Segments A2 and B1, located approximately 0.09 mile south of the intersection of Potranco Road (FM 1957) and Zeta Drive. The segment proceeds south paralleling the east side of Zeta Drive for approximately 0.10 mile. The segment then angles south-southeast for approximately 0.09 mile. The segment terminates at its intersection with Segments A4 and B4, located approximately 0.02 mile northeast of the intersection of Theta Drive and Zeta Drive.

Segment B3

Segment B3 begins at its intersection with Segments B1 and D1, located approximately 0.11 mile southwest of the intersection of Potranco Road (FM 1957) and SH 211. The segment proceeds south for approximately 0.10 mile. The segment then angles south-southeast for approximately 0.09 mile. The segment terminates at its intersection with Segments B4 and C1, located approximately 0.15 mile east of the intersection of Theta Drive and Zeta Drive.

Segment B4

Segment B4 begins at its intersection with Segments A4 and B2, located approximately 0.02 mile northeast of the intersection of Theta Drive and Zeta Drive. The segment proceeds east for approximately 0.14 mile. The segment terminates at its intersection with Segments B3 and C1 located approximately 0.15 mile east of the intersection of Theta Drive and Zeta Drive.

Segment C1

Segment C1 begins at its intersection with Segments B3 and B4, located approximately 0.15 mile east of the intersection of Theta Drive and Zeta Drive. The segment proceeds east for approximately 0.06 mile. The segment then angles south-southeast paralleling the west side of SH 211 for approximately 0.11 mile. The segment terminates at its intersection with Segments A5, C2, and D2, located approximately 0.03 mile northwest of the intersection of SH 211 and Citibank Drive.

Segment C2

Segment C2 begins at its intersection with Segments A5, C1, and D2, located approximately 0.03 mile northwest of the intersection of SH 211 and Citibank Drive. The segment proceeds south-southeast paralleling the west side of SH 211 for approximately 0.23 mile, then angles south-southwest for approximately 0.11 mile crossing a natural gas pipeline and Lambda Drive, and then angles southeast for approximately 0.11 mile. The segment then angles south-southeast for approximately 0.25 mile and then angles south for approximately 0.05 mile. A portion of this segment parallels the west side of SH 211. The segment terminates at its intersection with Segments C3 and D3, located approximately 0.06 mile east of the intersection of Blue Mesa Heights and Sueno Point.

Segment C3

Segment C3 begins at its intersection with Segments C2 and D3, located approximately 0.06 mile east of the intersection of Blue Mesa Heights and Sueno Point. The segment proceeds southeast paralleling the west side of SH 211 for approximately 0.08 mile and crossing an unnamed tributary of Lucas Creek, then angles south-southeast for approximately 0.11 mile, and then angles southeast for approximately 0.07 mile crossing W Grosenbacher Road. The segment then angles south-southeast for approximately 0.2 mile and a portion of this segment parallels the southwest side of SH 211. The segment then angles southeast

paralleling the southwest side of SH 211 for approximately 0.34 mile crossing Lucas Creek twice and then angles east-southeast for approximately 0.25 mile. A portion of this segment parallels the southwest side of SH 211 and crosses Ladera Hills. The segment terminates at its intersection with Segments C5 and D5, located approximately 0.06 mile west-northwest of the intersection of SH 211 and Briggs Ranch.

Segment C4

Segment C4 begins at its intersection with Segments D3 and D4, located approximately 0.18 mile east of the intersection of Blue Mesa Heights and Sueno Point. The segment proceeds south-southeast for approximately 0.63 mile. A portion of this segment parallels the northeast side of the right-of-way (ROW) of SH 211. The segment then angles east-southeast paralleling the northeast side of the ROW of SH 211 for approximately 0.24 mile and then angles southeast paralleling the northeast side of the ROW of SH 211 for approximately 0.12 mile. The segment terminates at its intersection with Segments D5 and D6, located approximately 0.07 mile northeast of the intersection of SH 211 and Briggs Ranch.

Segment C5

Segment C5 begins at its intersection with Segments C3 and D5, located approximately 0.06 mile west-northwest of the intersection of SH 211 and Briggs Ranch. The segment curves from southeast to south-southeast to south-southwest over approximately 1.08 mile and crosses Lucas Creek. A portion of this segment parallels the west side of SH 211. The segment then angles east for approximately 0.14 mile crossing SH 211 and then angles southeast paralleling the east side of SH 211 for approximately 0.13 mile. The segment then angles east-southeast paralleling the northeast side of SH 211 for approximately 0.12 mile and then angles east for approximately 0.87 mile and crossing Mansions Bluffs, Lucas Creek, and an unnamed tributary of Lucas Creek. A portion of this segment parallels the north side of the ROW of United States Highway (US) 90. The segment terminates at its intersection with Segments C6, H7, and J1, located approximately 0.14 mile northeast of the intersection of US 90 and Olson Ranch Road.

Segment C6

Segment C6 begins at its intersection with Segments C5, H7, and J1, located approximately 0.14 mile northeast of the intersection of US 90 and Olson Ranch Road. The segment proceeds east paralleling the north side of the ROW of US 90 for approximately 0.22 mile, then angles northeast for approximately 0.19 mile, and then angles east for approximately 0.13 mile crossing W T Montgomery. The segment then angles east-southeast for approximately 0.24 mile crossing John D Ryan Boulevard and then angles east-northeast for approximately 0.19 mile. The segment terminates at its intersection with Segments C7 and J2, located approximately 0.11 mile northwest of the intersection of US 90 and Luckey Ranch.

Segment C7

Segment C7 begins at its intersection with Segments C6 and J2, located approximately 0.11 mile northwest of the intersection of US 90 and Luckey Ranch. The segment proceeds east-northeast for approximately 0.29 mile and then angles northeast for approximately 0.11 mile crossing Potranca Creek and Grosenbacher Road. The segment then angles east-northeast for approximately 0.2 mile and then angles northeast for approximately 0.2 mile crossing an unnamed tributary of Potranca Creek. The segment terminates at its intersection with Segments C8 and J3, located approximately 0.16 mile north of the intersection of US 90 and Alamo Canyon.

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Segment C8
Segment C8 begins at its intersection with Segments C7 and J3, located approximately 0.16 mile north of the intersection of US 90 and Alamo Canyon. The segment proceeds east for approximately 0.49 mile, crossing Spurs Ranch, an unnamed waterbody, an unnamed tributary of Potranca Creek, and an existing 345 kV transmission line. The segment terminates at its intersection with the existing Cagnon to Howard 138 kV transmission line, located approximately 0.02 mile north-northwest of the intersection of US 90 and Cagnon Road.

Segment D1
Segment D1 begins at its intersection with Segments B1 and B3, located approximately 0.11 mile southwest of the intersection of Potranco Road (FM 1957) and SH 211. The segment proceeds east for approximately 0.33 mile and crosses SH 211. A portion of this segment parallels the south side of a commercial development unnamed road. The segment terminates at its intersection with Segments E1 and F1, located approximately 0.08 mile southwest of the intersection of Potranco Road (FM 1957) and Stevens Parkway.

Segment D2
Segment D2 begins at its intersection with Segments A5, C1, and C2, located approximately 0.03 mile northwest of the intersection of SH 211 and Citibank Drive. The segment proceeds northeast for approximately 0.36 mile, crossing SH 211. The segment terminates at its intersection with Segments E1 and E2, located approximately 0.06 mile west-southwest of the intersection of Polydora and Crown Daisy.

Segment D3 (bi-directional)
Segment D3 begins at its intersection with Segments C2 and C3, located approximately 0.06 mile east of the intersection of Blue Mesa Heights and Sueno Point. The segment proceeds northeast for approximately 0.12 mile, crossing an unnamed tributary of Lucas Creek and SH 211. The segment terminates at its intersection with Segments C4 and D4, located approximately 0.18 mile east of the intersection of Blue Mesa Heights and Sueno Point.

Segment D4 (bi-directional)
Segment D4 begins at its intersection with Segments C4 and D3, located approximately 0.18 mile east of the intersection of Blue Mesa Heights and Sueno Point. The segment proceeds northeast for approximately 0.31 mile, crossing an unnamed tributary of Lucas Creek. The segment terminates at its intersection with Segments E3 and E4, located approximately 0.32 mile south-southwest of the intersection of Argos Star and Thera Isle.

Segment D5 (bi-directional)
Segment D5 begins at its intersection with Segments C3 and C5, located approximately 0.06 mile west-northwest of the intersection of SH 211 and Briggs Ranch. The segment proceeds northeast for approximately 0.1 mile, crossing SH 211. The segment terminates at its intersection with Segments C4 and D6, located approximately 0.07 mile northeast of the intersection of SH 211 and Briggs Ranch.

CPS Energy
Omicron 138 kV Transmission Line Project
PUC Docket No. 58276
Detailed Route Description

Segment D6 (bi-directional)
Segment D6 begins at its intersection with Segments C4 and D5, located approximately 0.07 mile northeast of the intersection of SH 211 and Briggs Ranch. The segment proceeds northeast for approximately 0.16 mile. The segment terminates at its intersection with Segments E4 and H1, located approximately 0.13 mile west-northwest of the intersection of Briggs Ranch and Rustlers Trail.

Segment E1
Segment E1 begins at its intersection with Segments D1 and F1, located approximately 0.08 mile southwest of the intersection of Potranco Road (FM 1957) and Stevens Parkway. The segment proceeds southeast for approximately 0.25 mile. The segment terminates at its intersection with Segments D2 and E2, located approximately 0.06 mile west-southwest of the intersection of Polydora and Crown Daisy.

Segment E2
Segment E2 begins at its intersection with Segments D2 and E1, located approximately 0.06 mile west-southwest of the intersection of Polydora and Crown Daisy. The segment proceeds southeast for approximately 0.22 mile, crossing an unnamed tributary of Lucas Creek. The segment terminates at its intersection with Segments E3 and F2, located approximately 0.07 mile southwest of the intersection of Crown Daisy and Elounda.

Segment E3
Segment E3 begins at its intersection with Segments E2 and F2, located approximately 0.07 mile southwest of the intersection of Crown Daisy and Elounda. The segment proceeds south for approximately 0.23 mile. The segment then angles southeast for approximately 0.29 mile crossing a natural gas pipeline. The segment terminates at its intersection with Segments D4 and E4, located approximately 0.32 mile south-southwest of the intersection of Argos Star and Thera Isle.

Segment E4
Segment E4 begins at its intersection with Segments D4 and E3, located approximately 0.32 mile south-southwest of the intersection of Argos Star and Thera Isle. The segment proceeds southeast for approximately 0.69 mile, crossing an unnamed tributary of Lucas Creek. The segment then angles south-southeast for approximately 0.24 mile, crossing an unnamed tributary of Lucas Creek. The segment terminates at its intersection with Segments D6 and H1, located approximately 0.13 mile west-northwest of the intersection of Briggs Ranch and Rustlers Trail.

Segment F1
Segment F1 begins at its intersection with Segments D1 and E1, located approximately 0.08 mile southwest of the intersection of Potranco Road (FM 1957) and Stevens Parkway. The segment proceeds east for approximately 0.23 mile crossing an unnamed tributary of Lucas Creek , then angles southeast for approximately 0.11 mile, and then angles east-southeast for approximately 0.2 mile crossing two unnamed tributaries of Lucas Creek . The segment then angles southeast for approximately 0.11 mile crossing an unnamed tributary of Lucas Creek and Laurel Branch, and then angles south-southeast for approximately 0.41 mile crossing Tripoli and a natural gas pipeline. The segment terminates at its intersection with Segments F2 and G1, located approximately 0.09 mile southwest of the intersection of Pillard Summit and Patronus Way.

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Segment F2

Segment F2 begins at its intersection with Segments E2 and E3, located approximately 0.07 mile southwest of the intersection of Crown Daisy and Elounda. The segment proceeds southeast for approximately 0.28 mile crossing a natural gas pipeline. The segment then angles east paralleling the south side of a natural gas pipeline for approximately 0.25 mile, crossing an unnamed tributary of Lucas Creek. The segment terminates at its intersection with Segments F1 and G1, located approximately 0.09 mile southwest of the intersection of Pillard Summit and Patronus Way.

Segment G1

Segment G1 begins at its intersection with Segments F1 and F2, located approximately 0.09 mile southwest of the intersection of Pillard Summit and Patronus Way. The segment proceeds east paralleling the south side of a natural gas pipeline for approximately 1.03 mile. The segment terminates at its intersection with Segments G2 and G4, located approximately 0.21 mile east-southeast of the intersection of Arcadia Path and W Grosenbacher Road.

Segment G2

Segment G2 begins at its intersection with Segments G1 and G4, located approximately 0.21 mile east-southeast of the intersection of Arcadia Path and W Grosenbacher Road. The segment proceeds east paralleling the south side of a natural gas pipeline for approximately 0.2 mile. The segment then angles southeast paralleling the southwest side of an existing 138 kV transmission line for approximately 0.29 mile, crossing Potranca Creek twice. The segment terminates at its intersection with Segments G3 and G5, located approximately 0.25 mile west-southwest of the intersection of Hurdelbrink Ranch and TB Place.

Segment G3

Segment G3 begins at its intersection with Segments G2 and G5, located approximately 0.25 mile west-southwest of the intersection of Hurdelbrink Ranch and TB Place. The segment proceeds southeast for approximately 0.12 mile crossing Potranca Creek, then angles east-southeast for approximately 0.2 mile crossing Potranca Creek, and then angles southeast for approximately 0.13 mile. The segment then angles south-southeast for approximately 0.15 mile, then angles southeast for approximately 0.1 mile. All segment pieces to this point are paralleling the southwest side of an existing 138 kV transmission line. The segment then angles south for approximately 0.54 mile crossing Potranca Creek twice, then angles south-southwest for approximately 0.11 mile and then angles south for approximately 0.23 mile. The segment terminates at its intersection with Segments I3 and I4, located approximately 0.52 mile east-northeast of the intersection of Puppis and Scorpius.

Segment G4

Segment G4 begins at its intersection with Segments G1 and G2, located approximately 0.21 mile east-southeast of the intersection of Arcadia Path and W Grosenbacher Road. The segment proceeds south for approximately 0.23 mile, then angles southeast for approximately 0.12 mile, and then angles south for approximately 0.15 mile. The segment then angles south-southwest for approximately 0.14 mile, then angles southwest for approximately 0.11 mile, and then angles south-southeast for approximately 0.22 mile. The segment then angles south for approximately 0.09 mile, then angles southwest for approximately 0.09 mile, and then angles south for approximately 0.32 mile crossing an unnamed tributary of Lucas Creek three times and a separate unnamed tributary of Lucas Creek one time. The segment terminates at its

intersection with Segments H4, H6, and I1, located approximately 0.36 mile southeast of the intersection of Roundup Pass and Brazos Bend.

Segment G5

Segment G5 begins at its intersection with Segments G2 and G3, located approximately 0.25 mile west-southwest of the intersection of Hurdelbrink Ranch and TB Place. The segment proceeds south for approximately 1.26 mile. A portion of this segment parallels the west side of W T Montgomery. The segment terminates at its intersection with Segments I2 and I3, located approximately 0.08 mile north-northeast of the intersection of Puppis and Scorpius.

Segment H1

Segment H1 begins at its intersection with Segments D6 and E4, located approximately 0.13 mile west-northwest of the intersection of Briggs Ranch and Rustlers Trail. The segment proceeds southeast for approximately 0.06 mile crossing Briggs Ranch and then angles east for approximately 0.12 mile. A portion of this segment parallels the south side of Briggs Ranch. This segment then angles southeast for approximately 0.2 mile. The segment terminates at its intersection with Segments H2, H3, and H5, located approximately 0.23 mile southeast of the intersection of Briggs Ranch and Rustlers Trail.

Segment H2

Segment H2 begins at its intersection with Segments H1, H3, and H5, located approximately 0.23 mile southeast of the intersection of Briggs Ranch and Rustlers Trail. The segment proceeds north-northeast for approximately 0.07 mile, then angles northeast for approximately 0.19 mile, and then angles east for approximately 0.06 mile. The segment then angles southeast for approximately 0.2 mile and then angles south-southeast for approximately 0.09 mile. The segment terminates at its intersection with Segments H3 and H4, located approximately 0.22 mile south of the intersection of Roundup Pass and Brazos Bend.

Segment H3

Segment H3 begins at its intersection with Segments H1, H2, and H5, located approximately 0.23 mile southeast of the intersection of Briggs Ranch and Rustlers Trail. The segment proceeds east-southeast for approximately 0.1 mile, then angles east-northeast for approximately 0.21 mile, and then angles southeast for approximately 0.11 mile. The segment terminates at its intersection with Segments H2 and H4, located approximately 0.22 mile south of the intersection of Roundup Pass and Brazos Bend.

Segment H4

Segment H4 begins at its intersection with Segments H2 and H3, located approximately 0.22 mile south of the intersection of Roundup Pass and Brazos Bend. The segment proceeds southeast for approximately 0.1 mile, crossing an unnamed waterbody. The segment then angles east-southeast for approximately 0.11 mile. The segment terminates at its intersection with Segments G4, H6, and I1, located approximately 0.36 mile southeast of the intersection of Roundup Pass and Brazos Bend.

Segment H5

Segment H5 begins at its intersection with Segments H1, H2, and H3, located approximately 0.23 mile southeast of the intersection of Briggs Ranch and Rustlers Trail. The segment proceeds southeast for approximately 0.09 mile, then angles southwest for approximately 0.12 mile, and then angles southeast for

approximately 0.13 mile. The segment then angles east for approximately 0.15 mile and then angles southeast for approximately 0.25 mile. The segment terminates at its intersection with Segments H6 and H7, located approximately 0.59 mile south of the intersection of Roundup Pass and Brazos Bend.

Segment H6 (bi-directional)
Segment H6 begins at its intersection with Segments H5 and H7, located approximately 0.59 mile south of the intersection of Roundup Pass and Brazos Bend. The segment proceeds northeast for approximately 0.32 mile. The segment terminates at its intersection with Segments G4, H4, and I1, located approximately 0.36 mile southeast of the intersection of Roundup Pass and Brazos Bend.

Segment H7
Segment H7 begins at its intersection with Segments H5 and H6, located approximately 0.59 mile south of the intersection of Roundup Pass and Brazos Bend. The segment proceeds southeast for approximately 0.14 mile, then angles south for approximately 0.08 mile, and then angles southeast for approximately 0.17 mile. The segment then angles south-southeast for approximately 0.14 mile and then angles southeast for approximately 0.31 mile crossing an unnamed tributary of Lucas Creek. The segment terminates at its intersection with Segments C5, C6, and J1, located approximately 0.14 mile northeast of the intersection of US 90 and Olson Ranch Road.

Segment I1
Segment I1 begins at its intersection with Segments G4, H4, and H6, located approximately 0.36 mile southeast of the intersection of Roundup Pass and Brazos Bend. The segment proceeds east for approximately 0.28 mile, crossing an unnamed tributary of Lucas Creek and an unnamed waterbody. The segment terminates at its intersection with Segments I2 and J1, located approximately 0.15 mile northwest of the intersection of Puppis and Cygnus.

Segment I2
Segment I2 begins at its intersection with Segments I1 and J1, located approximately 0.15 mile northwest of the intersection of Puppis and Cygnus. The segment proceeds east for approximately 0.2 mile, crossing an unnamed tributary of Lucas Creek. The segment terminates at its intersection with Segments G5 and I3, located approximately 0.08 mile north-northeast of the intersection of Puppis and Scorpius.

Segment I3
Segment I3 begins at its intersection with Segments G5 and I2, located approximately 0.08 mile north-northeast of the intersection of Puppis and Scorpius. The segment proceeds east for approximately 0.5 mile, crossing W T Montgomery. The segment terminates at its intersection with Segments G3 and I4, located approximately 0.52 mile east-northeast of the intersection of Puppis and Scorpius.

Segment I4
Segment I4 begins at its intersection with Segments G3 and I3, located approximately 0.52 mile east-northeast of the intersection of Puppis and Scorpius. The segment proceeds east for approximately 0.24 mile, crossing Potranca Creek. The segment terminates at its intersection with Segments I5 and J2, located approximately 0.42 mile northwest of the intersection of Grosenbacher Road and Mustang Grove.

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Segment I5

Segment I5 begins at its intersection with Segments I4 and J2, located approximately 0.42 mile northwest of the intersection of Grosenbacher Road and Mustang Grove. The segment proceeds east-northeast for approximately 0.22 mile crossing Potranca Creek, then angles east-southeast for approximately 0.11 mile crossing Grosenbacher Road and an unnamed tributary of Potranca Creek, and then angles east for approximately 0.34 mile crossing an existing 345 kV transmission line. The segment terminates at its intersection with the existing Cagnon to Howard 138 kV transmission line, located approximately 0.28 mile north-northeast of the intersection of Mustang Grove and Wild Goose.

Segment J1 (bi-directional)

Segment J1 begins at its intersection with Segments C5, C6, and H7, located approximately 0.14 mile northeast of the intersection of United States Highway (US) 90 and Olson Ranch Road. The segment proceeds north for approximately 0.98 mile and crosses an unnamed tributary of Lucas Creek three times. The segment terminates at its intersection with Segments I1 and I2, located approximately 0.15 mile northwest of the intersection of Puppis and Cygnus.

Segment J2 (bi-directional)

Segment J2 begins at its intersection with Segments C6 and C7, located approximately 0.11 mile northwest of the intersection of US 90 and Luckey Ranch. The segment proceeds north for approximately 0.91 mile, crossing Potranca Creek twice. The segment terminates at its intersection with Segments I4 and I5, located approximately 0.42 mile northwest of the intersection of Grosenbacher Road and Mustang Grove.

Segment J3

Segment J3 begins at its intersection with Segments C7 and C8, located approximately 0.16 mile north of the intersection of US 90 and Alamo Canyon. The segment proceeds north for approximately 0.67 mile, crossing an unnamed tributary of Potranca Creek and an existing 345 kV transmission line. The segment terminates at its intersection with the existing Cagnon to Howard 138kV transmission line, located approximately 0.32 mile northeast of the intersection of Mustang Grove and Wild Goose.

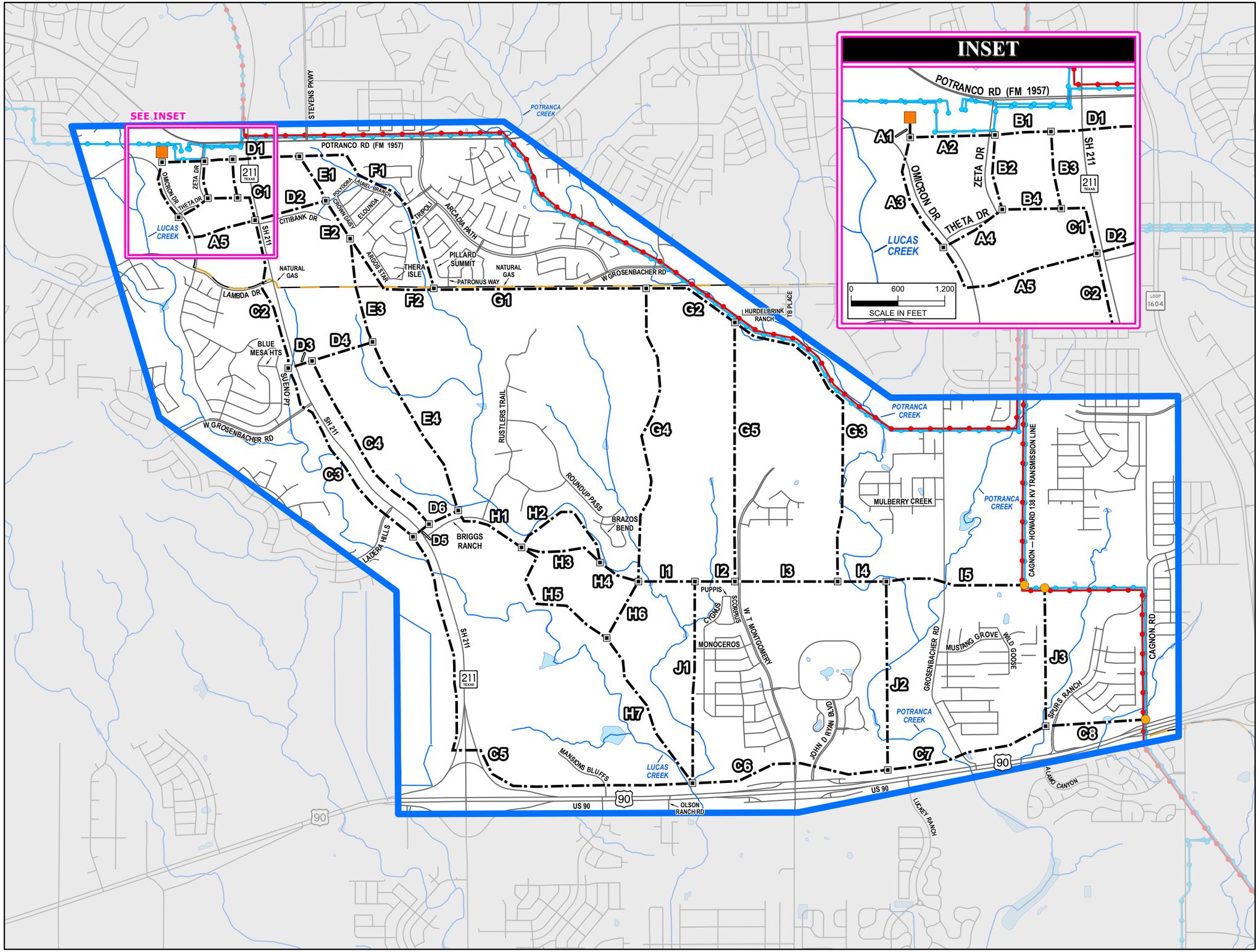


FIGURE 1
DETAILED ROUTE DESCRIPTION MAP

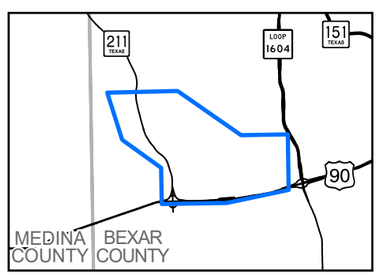
OMICRON
138 KV TRANSMISSION LINE PROJECT

LEGEND

- OMICRON SUBSTATION
- ALTERNATIVE PROJECT ENDPOINT
- STUDY AREA
- NODE BETWEEN ADJACENT ROUTE SEGMENTS
- ALTERNATIVE ROUTE SEGMENT
- 138 kV EXISTING TRANSMISSION LINE
- 345 kV EXISTING TRANSMISSION LINE
- ROADWAY
- PIPELINE
- CREEK / STREAM
- WATERBODY

SOURCE: TXDOT, 2024

STUDY AREA LOCATION



0 0.25
MILES

0 1,200 2,400
FEET

cps ENERGY

Landowners and Transmission Line Cases at the PUC

Why am I receiving this notice?

You are receiving this notice because your property is near one of the possible routes for a proposed electric transmission line or near a proposed substation site. You can find maps of the proposed routes in the company's application on the Public Utility Commission of Texas' (PUCT) Interchange using the five -digit docket number.

What does the (PUCT) do?

The PUCT is the Texas state agency that decides if a transmission line is needed and what route the line will follow. The PUCT does not build or operate electric transmission lines or substations.

What are transmission lines and why do we need them?

Electric transmission lines carry electricity over long distances across the state. They bring electricity from power plants to cities and neighborhoods where they link to electric substations and smaller wires called distribution-level wires, that carry electricity to individual customers' homes and businesses. New electric transmission lines are needed where there is growth in electricity demand or where existing transmission lines are at full capacity and need to be expanded.

Public Participation in the Transmission Line Siting Process

How can I participate?

Depending on the level of participation you choose, you can either be a protestor or an intervenor.

- **Protestors** – If you have concerns about the transmission line, you can send us written comments about the proposed routes. These comments are filed publicly and are available to anyone who is interested in the application. Comments help inform the PUCT Commissioners and staff of the public's concerns, however, they do not serve as evidence or enable the protestor to participate in the case as a participant or party.

- **Intervenors** – Intervening makes you an official participant or party in the legal case where the proposed transmission line routes are reviewed in front of a judge and the PUCT Commissioners. If you are approved as an intervenor, you will be allowed to present written evidence in the case and can cross-examine witnesses. Additionally, you can testify in the case and may also be cross-examined by the other parties in the case. Intervenors must follow along with the process of the case, respond to requests from the Administrative Law Judge (ALJ) and other parties, and actively participate in the case. Otherwise, they may lose their status as an intervenor. Intervenors are not required to have an attorney. The notice you received lists the deadline to intervene. Forms for intervenors can be found on the PUC website.

Why should I participate?

If you have any concerns about the proposed routes, the PUCT encourages you to participate in the siting process. As a landowner, you have detailed knowledge of the impacted area that might not be reflected in the application. Sharing your knowledge with the PUCT allows the PUCT Commissioners to make better-informed decisions about the route of the line.

How can I follow the process?

All the documents related to a case are filed in the PUCT public document interchange. You can search for the case by name or by the five-digit docket number located on your notice letter. You can also sign up to receive a notification every time a new document is added related to the case. The interchange is at https://interchange.puc.texas.gov/

What is the process?

After the company files an application with the PUCT to build a new transmission line, the PUCT's technical staff reviews the application in a legal proceeding. When an intervenor or PUCT technical staff requests a hearing, the PUCT will send the application to the State Office of Administrative Hearings (SOAH). The SOAH judge will set a hearing date, deadlines to request information from other participants and deadlines to file written testimony or a statement of position prior to the hearing. The SOAH judge may determine the format of conferences and hearings, such as through video conference with a call-in option. Participants in the case must attend the hearing to have their written testimony entered into evidence. After the hearing, the SOAH judge will provide the PUCT Commissioners a recommendation about the proposed transmission line route.

The PUCT Commissioners are not bound by the SOAH judge's recommendation in selecting a route for the transmission line. The PUCT Commissioners will issue a final decision at a public meeting that participants to the case can attend and request to make a statement. PUCT public meetings are broadcast online. The PUCT Commissioners can and sometimes do make alterations to the route in response to statements from landowners. The company building the transmission line will then negotiate with landowners to purchase easement rights on their property. The PUCT does not determine the amount of money to be paid to landowners for easements or other rights-of-way.

Until the PUCT Commissioners make a final decision, participants in the case also negotiate to find a route that satisfies everyone. The PUCT Commissioners are not required to approve a negotiated route.

The entire PUCT transmission line route review process can take up to six months.

Where do I go for more information?

The company that has applied to build the line may have more information available on their website. For more information about how to participate in the process please contact the PUCT Office of Public Engagement at 512-936-7374 or public@puc.texas.gov.

Casos de Propietarios de Tierras y Líneas de Transmisión en la PUC

¿Por qué recibo este aviso?

Está recibiendo este aviso porque su propiedad está cerca de una de las posibles rutas para una línea de transmisión eléctrica propuesta o cerca de un sitio de subestación propuesto. Puede encontrar mapas de las rutas propuestas en la solicitud de la compañía en el intercambio de la Comisión de Servicios Públicos de Texas (PUCT) utilizando el número de expediente de cinco dígitos.

¿Qué hace la PUCT?

La PUCT es la agencia estatal de Texas que decide si se necesita una línea de transmisión y qué ruta seguirá la línea. La PUCT no construye ni opera líneas de transmisión eléctrica.

¿Qué son las líneas de transmisión y por qué las necesitamos?

Las líneas de transmisión eléctrica transportan electricidad a largas distancias por todo el estado. Llevan la electricidad desde las plantas de energía a las ciudades y vecindarios donde se conectan a cables más pequeños llamados cables de nivel de distribución, que llevan la electricidad a los hogares y negocios de los clientes individuales. Se necesitan nuevas líneas de transmisión eléctrica donde hay un aumento en la demanda de electricidad o donde las líneas de transmisión existentes están a capacidad completa y es necesario ampliarlas.

Participación Pública en el Proceso de Emplazamiento de Líneas de Transmisión

¿Cómo puedo participar?

Según el nivel de participación que elija, puede ser un manifestante o un interventor.

- **Manifestantes** – Si tienen inquietudes sobre la línea de transmisión, pueden enviarnos comentarios por escrito sobre las rutas propuestas. Estos comentarios se archivan en el registro público y están disponibles para cualquier persona interesada en la solicitud. Los comentarios ayudan a informar a los comisionados y al personal de la PUCT sobre las preocupaciones del público.

- **Interventores** – -La intervención lo convierte en un participante oficial en el caso legal donde la transmisión y la ruta se debaten frente a un juez y los Comisionados de la PUC. Se le permitirá presentar pruebas en el caso y podrá contrainterrogar a los testigos. Puede testificar en el caso y también puede ser interrogado por las otras partes en el caso. Los interventores deben seguir con el proceso del caso, responder a las solicitudes del Juez de Derecho Administrativo (ALJ) y otras partes, y participar activamente en el caso. De lo contrario, puede perder su condición de interventor. Los interventores no están obligados a tener un abogado. El aviso que recibió indica la fecha límite para intervenir. Los formularios para interventores se pueden encontrar en el sitio web de la PUC.

¿Por qué debo participar?

Si tiene inquietudes sobre las rutas propuestas, la PUCT lo alienta a participar en el proceso de ubicación. Como propietario, tiene un conocimiento detallado del área afectada que podría no estar reflejado en la solicitud. Compartir su conocimiento con la PUCT nos permite tomar una decisión mejor informada sobre la ruta de la línea.

¿Cómo puedo seguir el proceso?

Todos los documentos relacionados con un caso se archivan en el intercambio de documentos públicos de la PUCT. Puede buscar el caso por nombre o por el número de expediente de cinco dígitos. También puede registrarse para recibir una notificación cada vez que se agregue un nuevo documento relacionado con el caso. El intercambio está en https://interchange.puc.texas.gov/

¿Cuál es el proceso?

Después de que la empresa presenta una solicitud ante la PUCT para construir una nueva línea de transmisión, el personal técnico de la PUCT revisa la solicitud en un procedimiento legal. Cuando un interventor o personal técnico de la PUCT solicite una audiencia, la PUCT enviará la solicitud a la Oficina Estatal de Audiencias Administrativas (SOAH). El juez de SOAH fijará una fecha de audiencia, plazos para solicitar información de otros participantes y plazos para presentar testimonio escrito o una declaración de posición antes de la audiencia. El juez de SOAH puede determinar el formato de las conferencias y audiencias, por ejemplo, mediante videoconferencia con opción de llamada telefonica. Los participantes en el caso deben asistir a la audiencia para que su testimonio escrito se convierta en prueba. Después de la audiencia, el juez de SOAH brindará a los Comisionados de la PUCT una recomendación sobre la ruta propuesta para la línea de transmisión.

Los Comisionados de la PUCT no están obligados por la recomendación del juez de la SOAH al seleccionar una ruta para la línea de transmisión. Los Comisionados de la PUCT emitirán una decisión final en una reunión pública a la que podrán asistir los participantes del caso y solicitar declarar. Las reuniones públicas de la PUCT se transmiten en línea. Los Comisionados de la PUCT pueden y en ocasiones hacen modificaciones a la ruta en respuesta a declaraciones de los propietarios de terrenos. Luego, la empresa que construye la línea de transmisión negociará con los propietarios de terrenos para comprar derechos de servidumbre sobre sus propiedades. La PUCT no determina la cantidad de dinero que se debe pagar a los propietarios por servidumbres u otros derechos de paso.

Hasta que los comisionados de la PUCT tomen una decisión final, los participantes en el caso también negocian para encontrar una ruta que satisfaga a todos. Los Comisionados de la PUCT no están obligados a aprobar una ruta negociada.

Todo el proceso de revisión de ruta de la línea de transmisión de la PUCT puede tardar hasta seis meses.

¿Dónde me dirijo para obtener más información?

La empresa que haya solicitado construir la línea tendrá mapas en su sitio web. Para obtener más información sobre cómo participar en el proceso, comuníquese con la Oficina de Participación Pública de PUCT https://www.puc.texas.gov/agency/about/ope/ o 512-936-7374.

Request to Intervene in PUC Docket No. [ ]

The following information must be submitted by the person requesting to intervene in this proceeding. This completed form will be provided to all parties in this docket. **If you DO NOT want to be an intervenor, but still want to file comments, please complete the "Comments" page.**

Mail this completed form and 10 copies to:

Public Utility Commission of Texas
Central Records
Attn: Filing Clerk
1701 N. Congress Ave.
P.O. Box 13326
Austin, TX 78711-3326

First Name:_____ Last Name: _____

Phone Number:_____ Fax Number:_____

Address, City, State:_____

Email Address:_____

I am requesting to intervene in this proceeding. As an INTERVENOR, I understand the following:

- I am a party to the case;
- I am required to respond to all discovery requests from other parties in the case;
- If I file testimony, I may be cross-examined in the hearing;
- If I file any documents in the case, I will have to provide a copy of that document to every other party in the case; and
- I acknowledge that I am bound by the Procedural Rules of the Public Utility Commission of Texas (PUC) and the State Office of Administrative Hearings (SOAH).

Please check one of the following:

☐ I own property with a habitable structure located near one or more of the utility's proposed routes for a transmission line.

☐ One or more of the utility's proposed routes would cross my property.

☐ Other. Please describe and provide comments. You may attach a separate page, if necessary.

_____

_____

_____

Signature of person requesting intervention:

_____ Date: _____

Comments in Docket No. _____

If you want to be a PROTESTOR only, please complete this form. Although public comments are not treated as evidence, they help inform the PUC and its staff of the public concerns and identify issues to be explored. The PUC welcomes such participation in its proceedings.

For USPS, send one copy to:

Public Utility Commission of Texas
Central Records
P.O. Box 13326
Austin, TX 78711-3326

For all other delivery or courier services, send one copy to:

Public Utility Commission of Texas
Central Records
1701 N. Congress Ave.
Austin, TX 78701

First Name: _____ Last Name: _____

Phone Number: _____ Fax Number: _____

Address, City, State: _____

I am NOT requesting to intervene in this proceeding. As a PROTESTOR, I understand the following:

- I am NOT a party to this case;
- My comments are not considered evidence in this case; and
- I have no further obligation to participate in the proceeding.

Please check one of the following:

☐ I own property with a habitable structure located near one or more of the utility's proposed routes for a transmission line.

☐ One or more of the utility's proposed routes would cross my property.

☐ Other. Please describe and provide comments. You may attach a separate page, if necessary. _____

_____

_____

_____

_____

Signature of person submitting comments:

_____ Date: _____