

RATE ADVISORY COMMITTEE (RAC) REVENUE SOURCES & USES — HISTORICAL TRENDS & FUTURE OUTLOOKS

PRESENTED BY:

CPS ENERGY

September 9, 2021

Informational Update

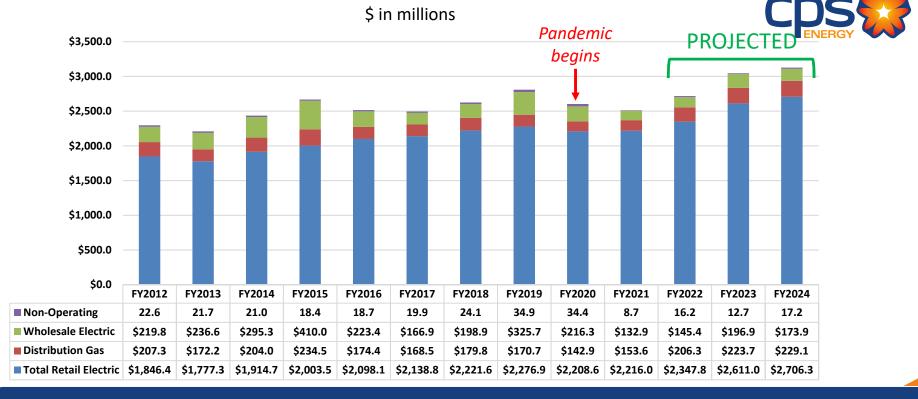
OBJECTIVES & TAKEAWAYS CDS

- REVIEW SOURCES OF REVENUE
- REVIEW USES OF REVENUE
- ADDRESS QUESTIONS & COMMENTS

AGENDA



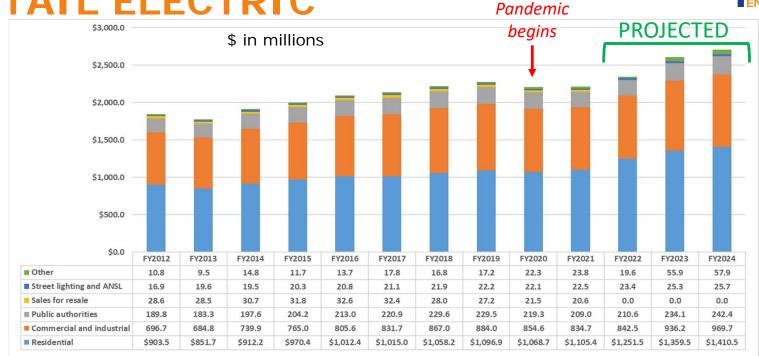
- REVIEW OF SOURCES OF REVENUE
- REVIEW OF USES OF REVENUE
- QUESTION & ANSWER



Over the 10 year period, we experienced revenue growth through 2019. The pandemic impacted revenues while expenses continued to grow. FY2022-FY2024 include the provisional rate increase.



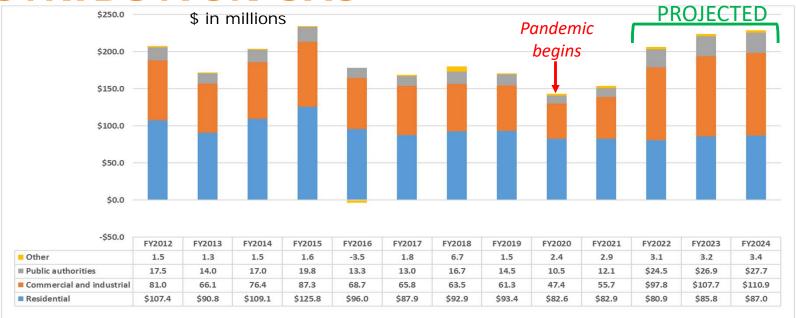




Residential, Commercial & Industrial are the largest components of retail electric. Retail electric is impacted by several factors, including fuel costs and weather.

DISTRIBUTION GAS





Residential, Commercial & Industrial are the largest components of distribution gas. Distribution gas revenue is also impacted by several factors, including fuel costs & weather.

WHOLESALE ELECTRIC





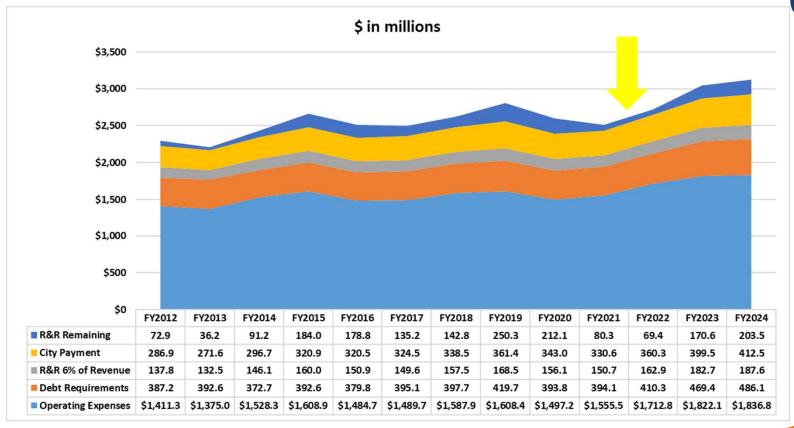
While we have had several good years of wholesale revenue, we cannot be assured that same success every year.



QUESTIONS & DISCUSSION



USES OF REVENUE





USES OF REVENUE

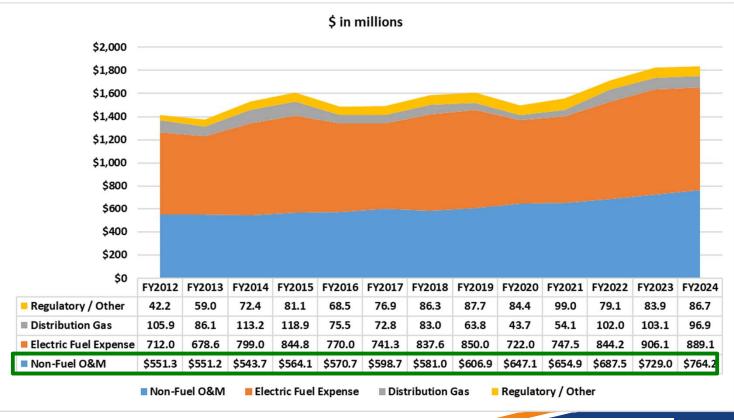
NON-FUEL O&M



Our <u>focus will</u>
<u>be on Non-</u>
<u>Fuel O&M</u>.

The other 3
categories are
pass-thrus to
our customers
through the
fuel &
regulatory
adjustments.

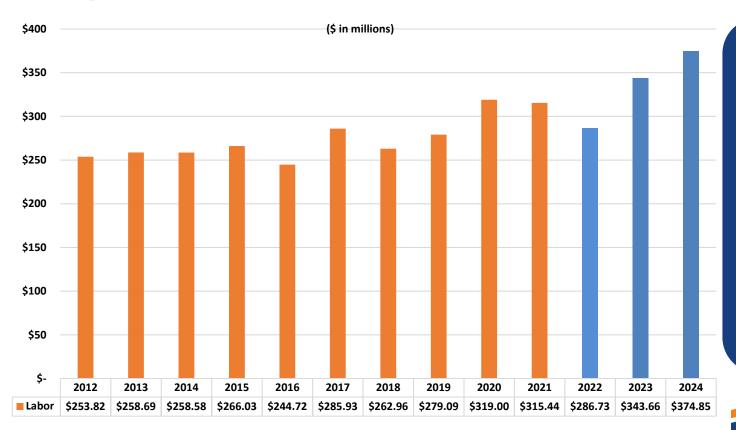




NON-FUEL O&M

LABOR





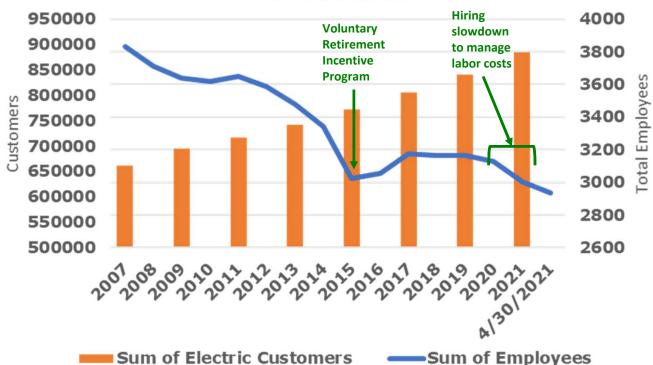
Authorized HC held at 3370 since FY20.

Over <u>last 5</u> <u>years we have</u> <u>saved \$100M</u> <u>in benefit</u> <u>costs</u>.

Restored
Merit in FY23
& FY24.

STAFFING LEVELS





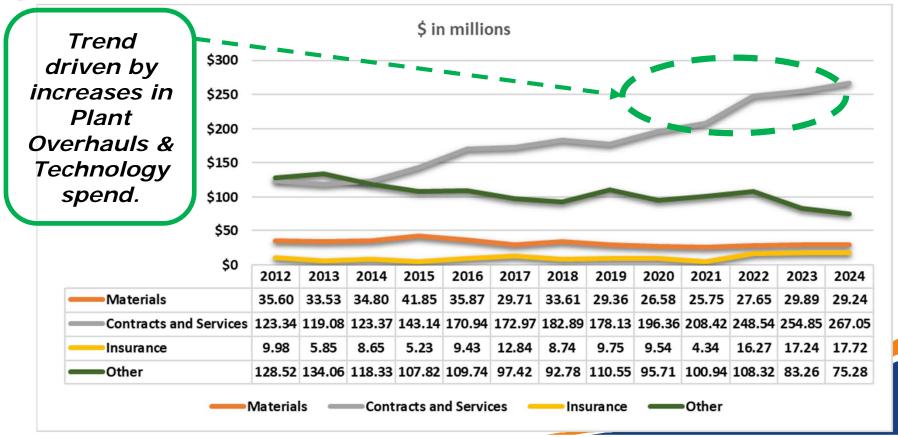


Serving
33% more
customers
since 2007,
while
employee
headcount
has
decreased
almost 25%
in the same
time period.

NON-FUEL O&M

OTHER





CHANGING CIRCUMSTANCES



Our operating environment has become significantly more challenging since the last time we increased rates.



+125,000 **Electric** Customers (+17%)

+36,000 Gas Customers (+12%)



+222 MW Peak System **Demand**



+ 1,500 Miles of Lines



+ 1,250 Miles of Gas Lines



+ \$1 Billion in Assets



+280,000 Additional Customers Enrolled in Manage My

Account



+8,000% Increase in Technology **Cvber Data Breaches** Worldwide



Aging Platforms



~300 Fewer **Employees**



More than a Decade of Cost Savings Totaling Over \$906M

FINANCIAL TARGETS



	Financial Metrics		
	Threshold	Target	
 Adjusted Debt Service Coverage 	1.50X	> 1.60 X	
2. Days Cash On Hand (DCOH)	150 Days	> 170 Days	
3. Debt/Equity	< 60%	65%	
4. Net Income	> \$OM	> \$15M	
	, 513	7 410	

Strategic Levers

- 1. Financing Plan (new debt)
- 2. Rate Plan
- 3. Reduction of O&M / Capital

Meeting financial metrics is necessary to maintain strong credit ratings.

RATING ACTIONS

WINTER STORM URI



	Rating Changes		New Outlook / Watch	
Rating Agency	Senior			
	Prior	New		
Fitch	AA+	AA-	Negative Outlook	
Moody's	Aa1	No Change	Negative Outlook	
Standard & Poor's (S&P)	AA	AA-	Credit Watch Negative	

Strong credit keeps our borrowing costs low.

FINANCIAL HEALTH AT RISK



As our obligations to serve our growing community have grown over time, it has put our financial health under pressure.

Metric	Accountability Plan Thresholds	FY2023 Estimate Without Support	FY2023 Estimate With Rate Support
Adjusted Debt Service Coverage (ADSC)	1.50 ¹	1.42	1.87
Days Cash on Hand (DCOH)	150 ¹	129	173
Debt Capitalization (DC)	63.4% ²	65.7%	64.3%
Net Income (in Millions \$)	N/A	(\$81.8)	\$132.9

Outside of Credit Ratings Agency Guidance

On Target with Credit Ratings Agency Guidance

At Risk

¹ Aligned to Credit Ratings Agency Guidance.

² Credit Ratings Agency Guidance is to get down to 60%. Necessary for us to demonstrate trend towards 60%.



Thank You